



The Relevance of US Sanctions in the context of an evolving global gas market

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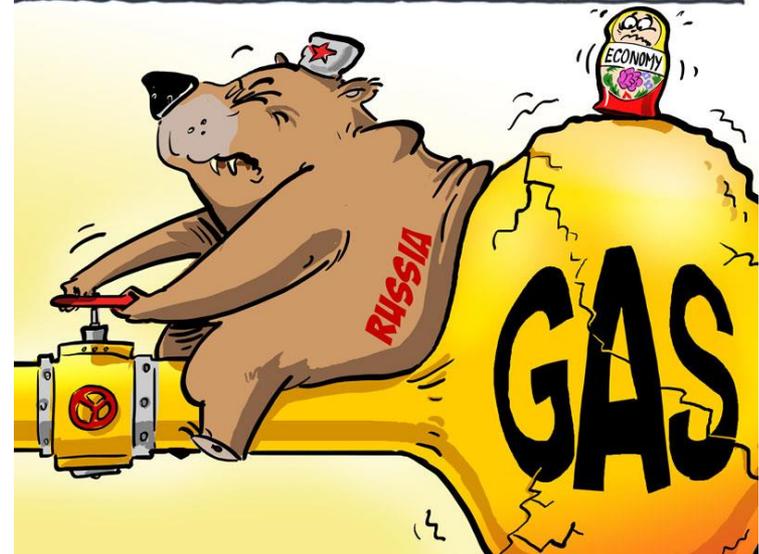
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- ▶ **Introduction: which sanctions?**
- ▶ **Emergence of global gas market: LNG ‘revolution’**
- ▶ **LNG revolution: Price ‘spreads’ vs. price regions**
- ▶ **Security of supply now function of price signals**
- ▶ **Europe: Price signals & redundant import capacity**
- ▶ **E.g. Lithuania: benefitting from LNG opportunities**
- ▶ **US LNG exports: ‘money talks’ – not sanctions**
- ▶ **Much ado about nothing: Nordstream 2**
- ▶ **Security of demand: e.g. German ‘Energiewende’**

Introduction: Which sanctions?

- ▶ **Crimea: breach of peace after 60 years cannot be tolerated**
- ▶ **‘Help’ US LNG exports: Someone overlooked the state of the global gas market**



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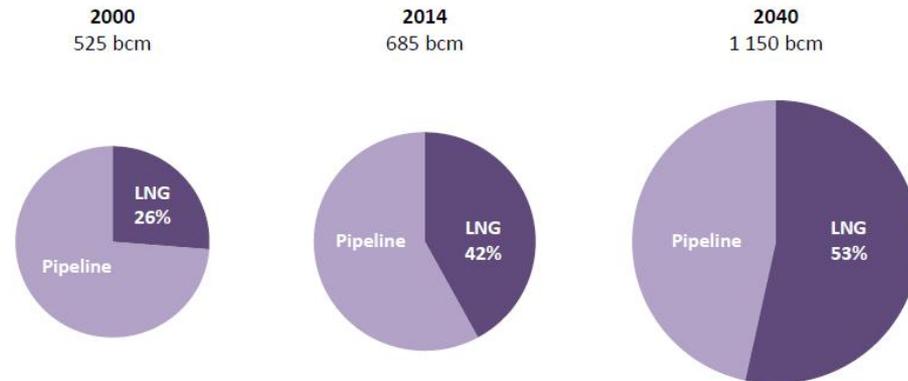
IEA WEO 2016: LNG ‘revolution’

LNG to overtake piped gas in global trade

Flexible to price signals: No destination restrictions (‘FOB’)



Share of LNG in global long-distance gas trade



Contractual terms and pricing arrangements are all being tested as new LNG from Australia, the US & others collides into an already well-supplied market

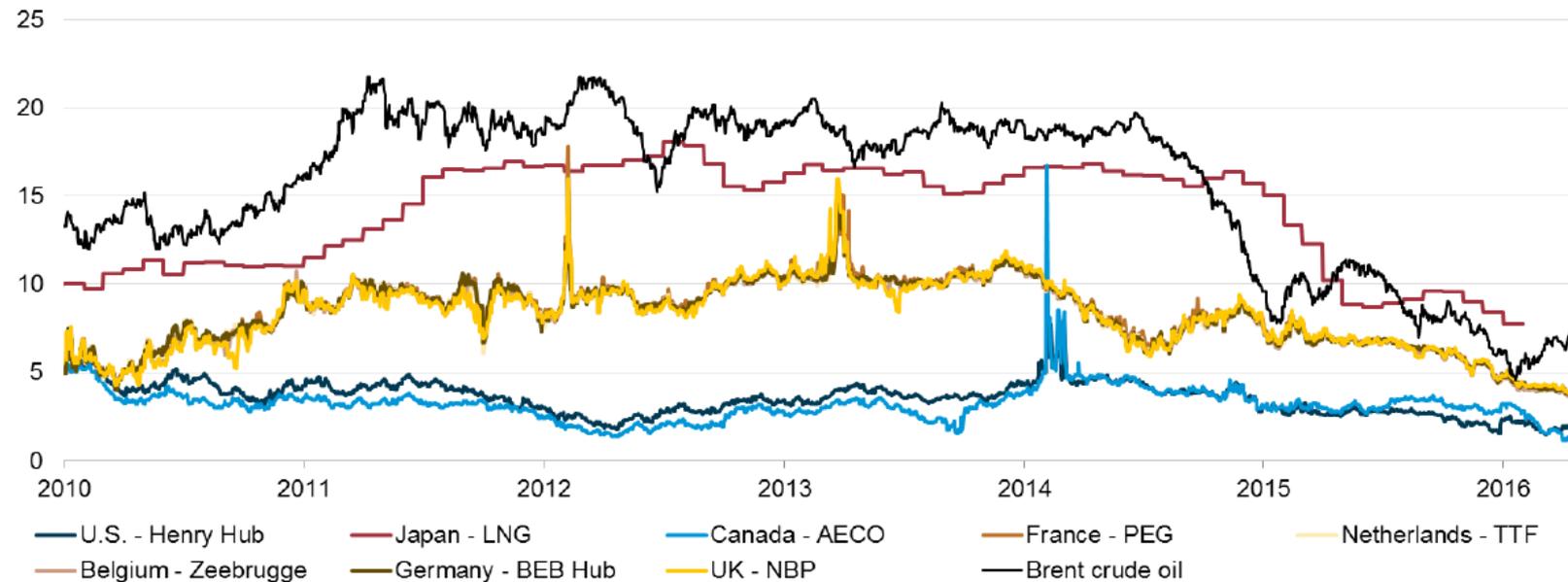
Source: IEA WEO 2016

LNG 'revolution': price spreads vs. price regions

Spread arbitrage causes price convergence

North American natural gas prices are low compared to prices in the rest of the world, although spreads have narrowed recently

select global natural gas and crude oil prices with average monthly LNG prices in Japan
U.S. dollars per million British thermal unit



Source: EIA, Bloomberg L.P.

Source: EIA 2016

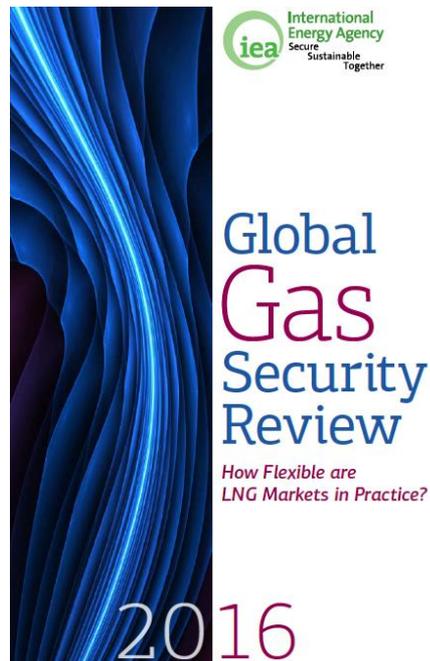
Agenda

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IEA on security of supply:

Regional approach no longer appropriate

“As the role of gas ... evolves, a narrow approach to gas security focussing on gas as a stand-alone fuel in an individual region is no longer appropriate.”



SoS has transformed from bi-lateral physical dependency to a functionality of price signals in an integrated traded market

Exposure to political blackmail concerns less relevant



Ukrainian Crisis 2009: Andrej Budajew, “Putin’s recalcitrant bride”

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Europe: price signals & redundant import capacities

Different stages of development, but strong price correlation

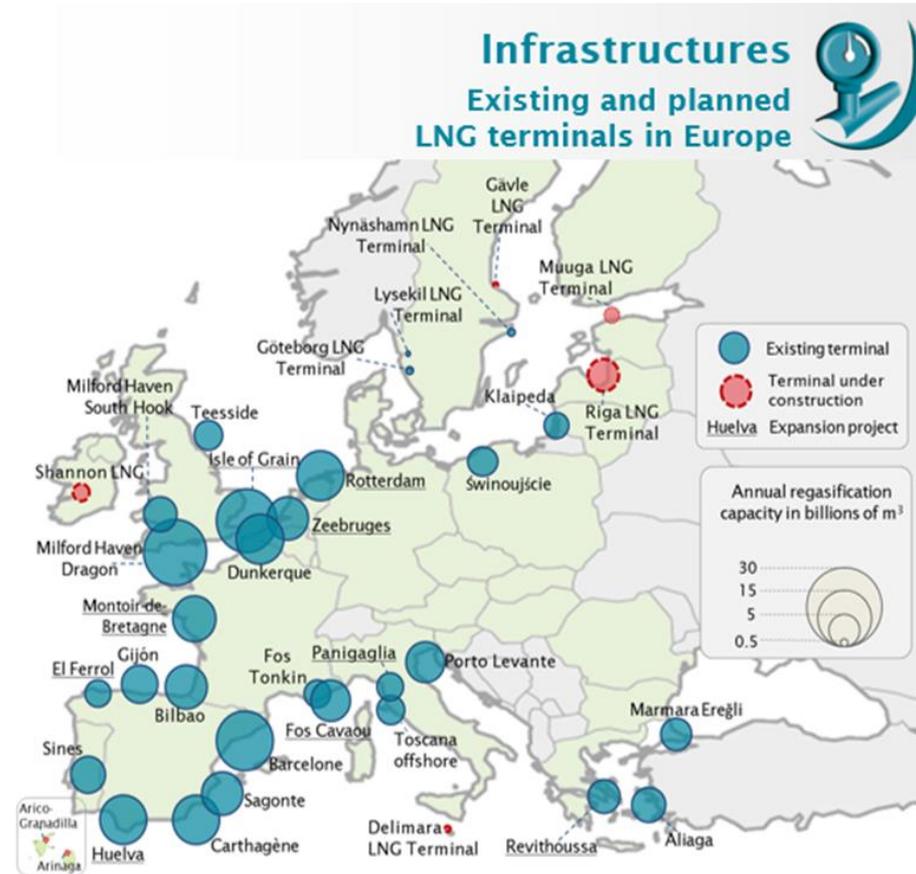
Europe on its way towards ‘Eurasian Henry Hub’



Source: Heather/Petrovich, OIES May 2017

Europe: price signals & redundant import capacities

LNG terminals: ~220 bcm/a (~75% idle)



Source : GIIGNL (2016), GLE (2015)

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E.g. Lithuania: benefitting from LNG opportunities

Klaipeda FSRU since 2014: Master Agreement with ~10 companies, cargoes from Norway, Qatar, Nigeria, Trinidad



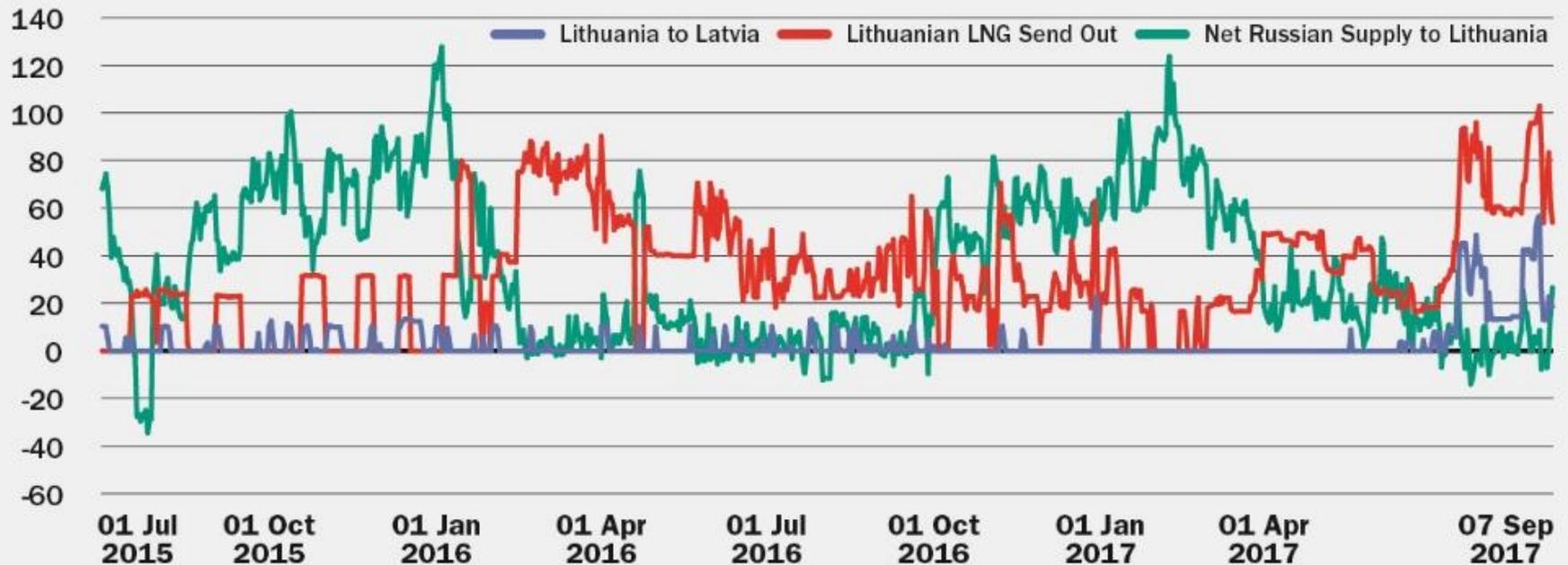
Source: GIE 2016

E.g. Lithuania: benefitting from LNG opportunities

‘Arbitraging’ Russian supplies, volumes also to Latvian wholesale market and storage – first US cargo (Cheniere) not a game changer

KEY LITHUANIAN GAS FLOWS

FLOW (GWh/DAY)



SOURCE: Amber Grid

Source: ICIS Heren

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US LNG exports: 'Money talks ...' – not sanctions

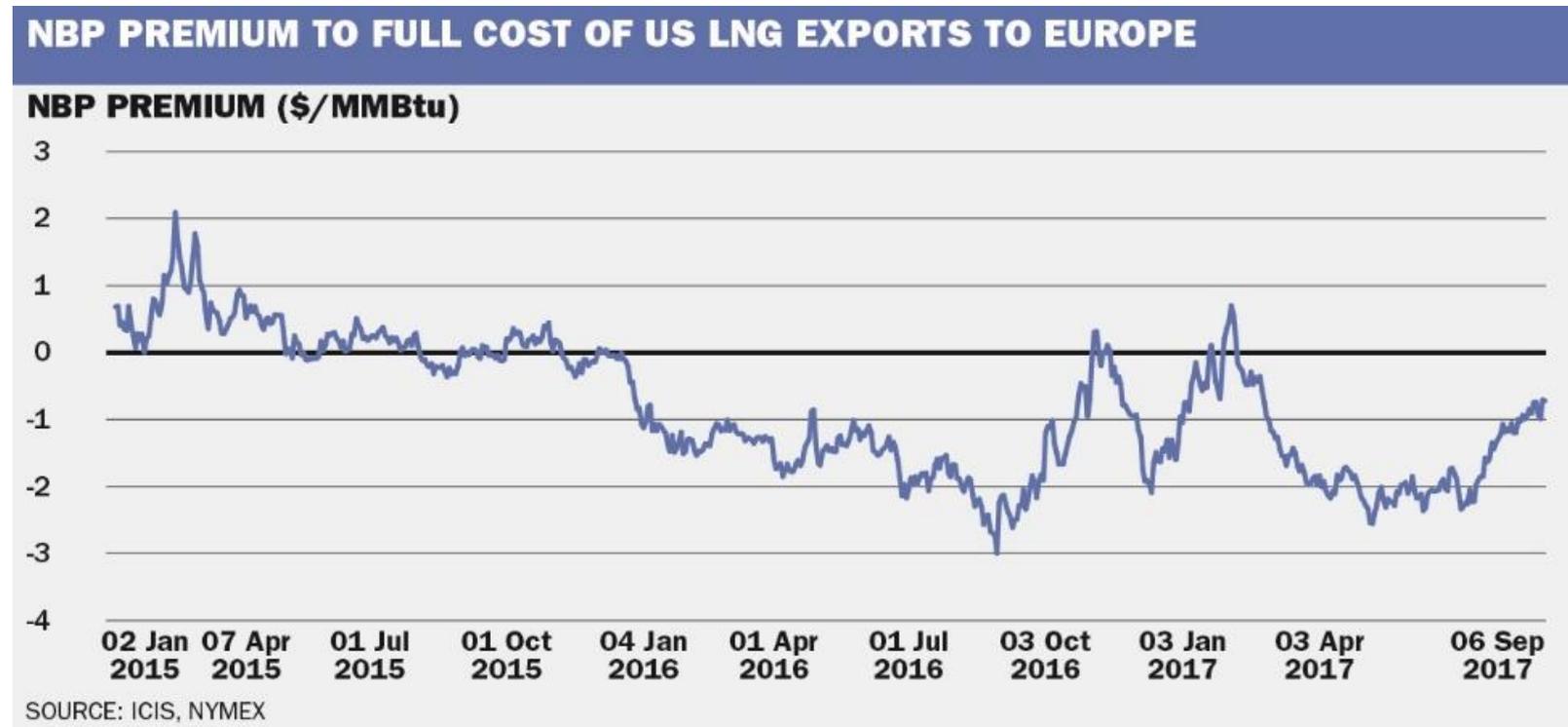


Premium NBP over HH required

Full cost: 15% HH + ~\$2.25 liquefaction + 0.50 shipping + \$ 0.50 regas = ~\$3.70/MMBtu

Marginal cost (liquefaction sunk):

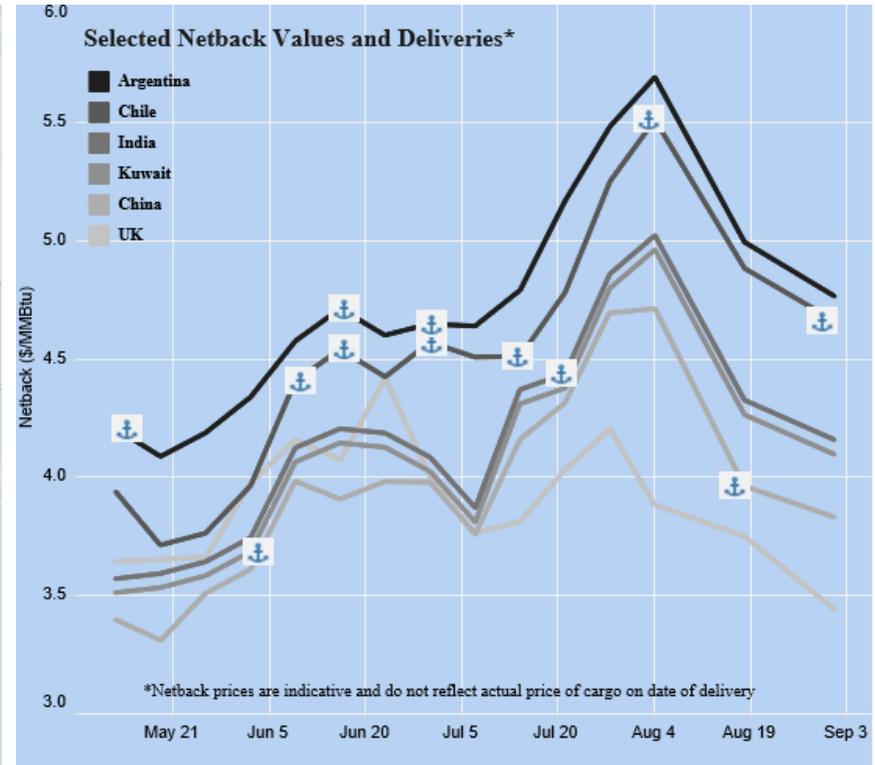
~\$1.45/MMBtu



Source: ICIS Heren

US LNG exports: 'Money talks ...' – not sanctions

Sabine pass 2016: higher net-backs South-America

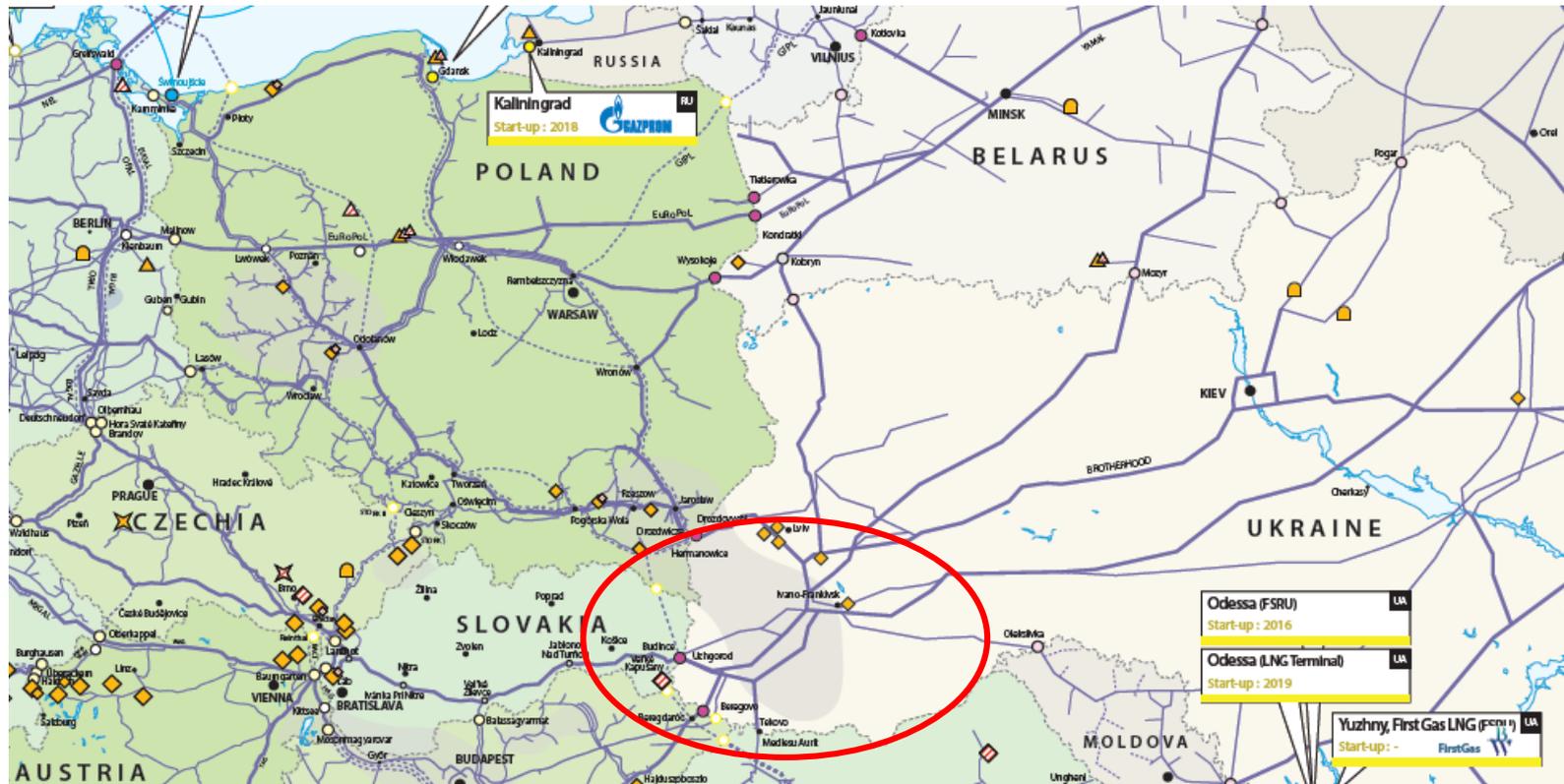


Source: ICIS Heren

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Much ado about nothing: sanctions vs. Nordstream 2?

Ukraine transit capacity >120 bcm/a – to continue past 2019?
 Note price competition will benefit European consumers



Source: GIE 2016

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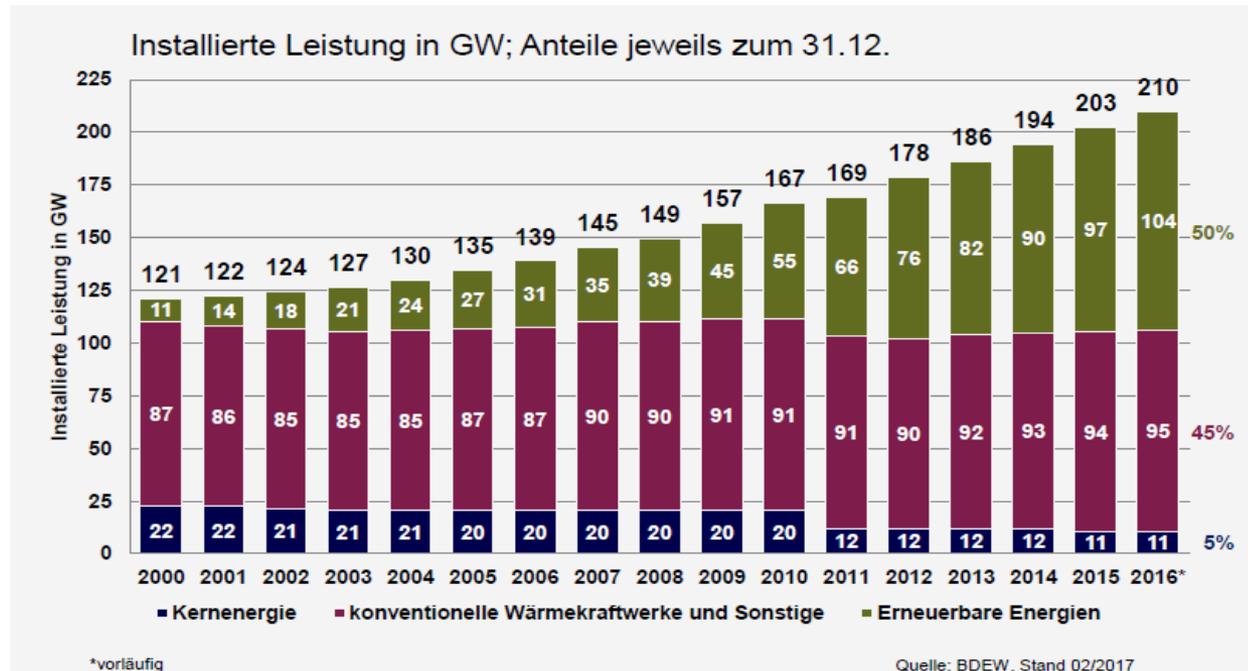
Security of demand: e.g. German Energiewende

Generation capacities renewables/conventional 'at par'

Production renewables 188 TWh out of 645 TWh

Gas fired power plants mostly idle, merit order favours coal

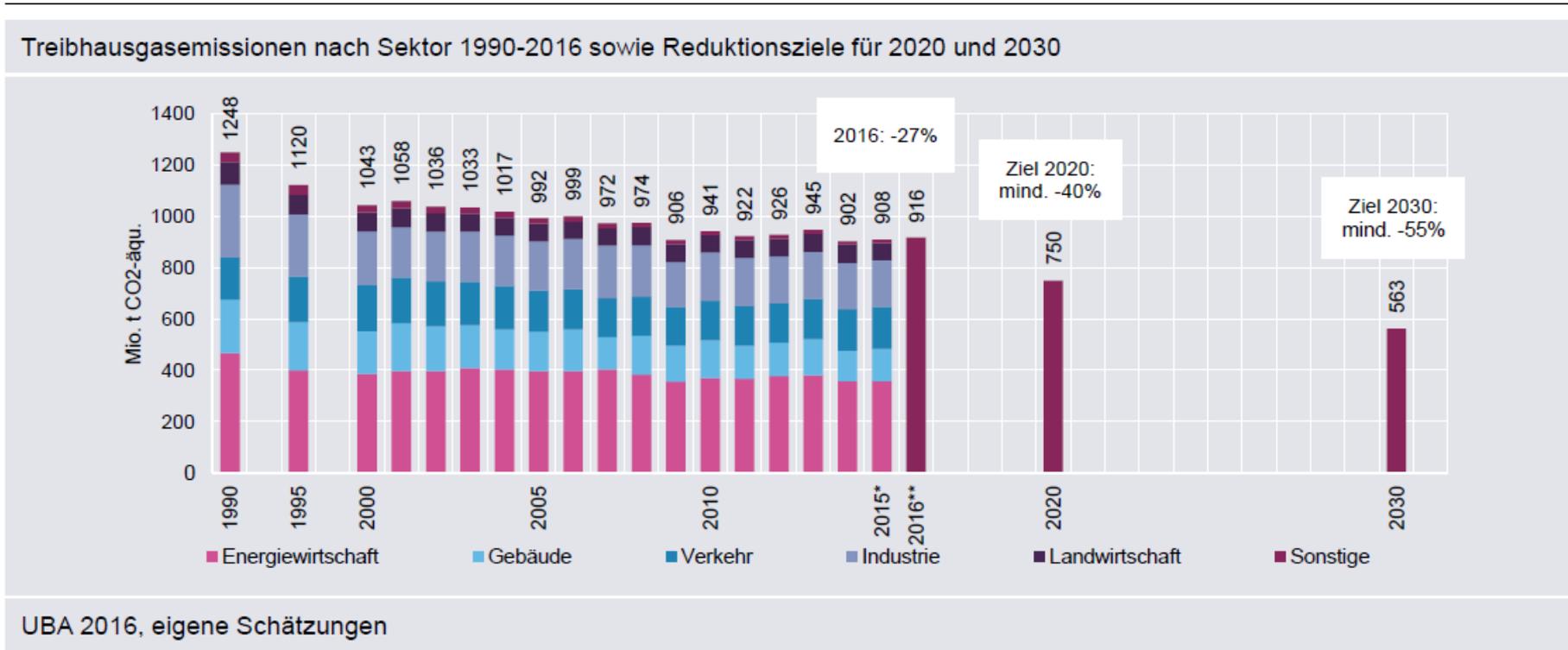
Installierte Erzeugungsleistung in Deutschland seit 2000



Source: BDEW Report 2017

Security of demand: e.g. German Energiewende

CO2 reduction target 2020 impossible to achieve, Government scrambling for solutions



Source: Agora Energiewende 2017

Security of demand: e.g. German Energiewende

COP22 Marrakesh November 2016: Germany 'Fossil of the Day'
Scrambling for solutions, but: instead of using more gas, Germany favours 'sector coupling'

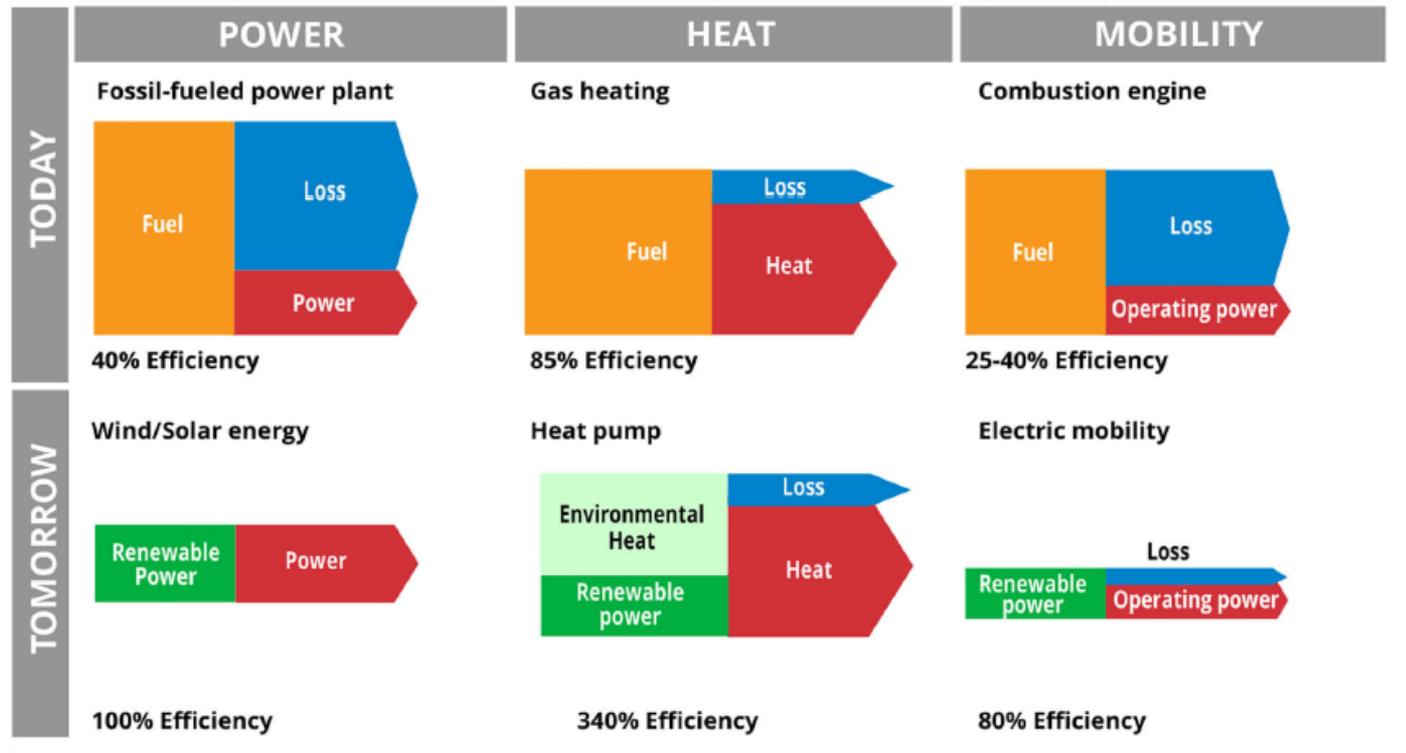


Security of demand: e.g. German Energiewende

Sector coupling: 'all-out' electrification transport & heat sectors
 Supposedly all powered by renewables

Figure 2: The concept of sector coupling

Chart: Gas Strategies Source: German ministry of economics and energy: A power market of the Energiewende, July 2015



Source: Gas Strategies

Security of demand: e.g. German Energiewende

Electrification of transport & heat sector would massively increase power demand (from ~590 to 1,300 TWh)

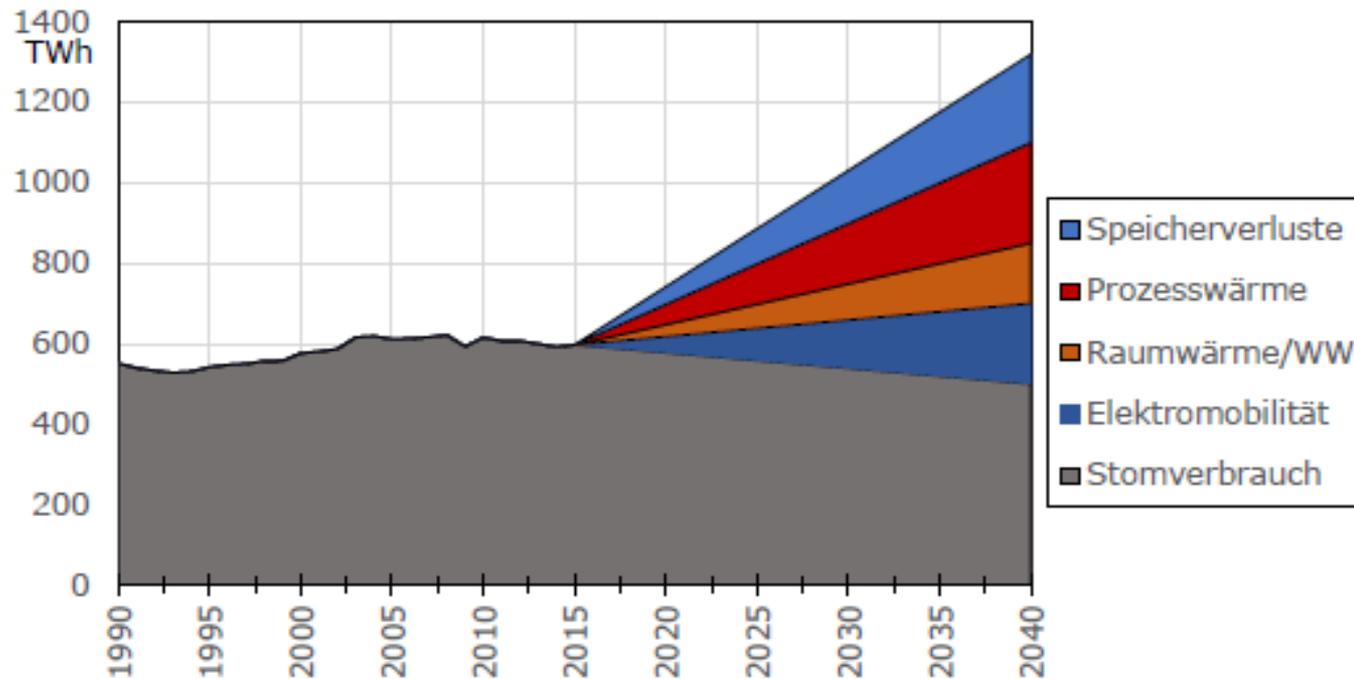


Bild 14 Entwicklung des Strombedarfs für eine klimaneutrale Energieversorgung mit Effizienzmaßnahmen

Source: Quaschnig, Sektorkopplung, page 29

Security of demand: e.g. German Energiewende

Decarbonization transport & heat sector huge opportunity for gas

Next level: Gas 'can green'! Hydrogen and synthetic gas from PtG.

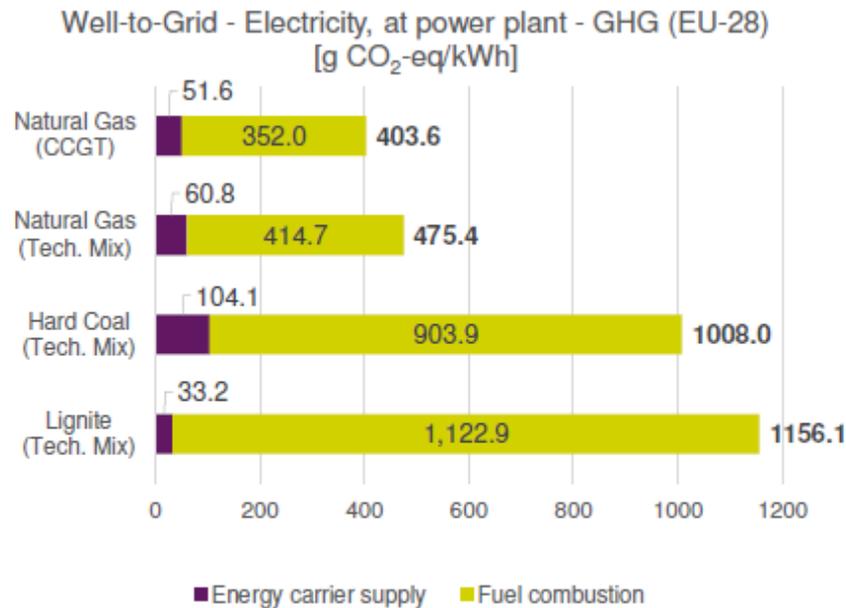


Figure 7-8: Well-to-Electricity – GHG Emissions: Electricity Production Comparison for different Energy Carriers [33]

Source: Thinkstep Natural Gas GHG Intensity Report, page 91

For further reading soon to come:

**‘Energiewende: From Champion to ‘Fossil of the Day’
Without natural gas to save the day, ‘all-electric sector-coupling’
will ensure further fossil of the day awards**

(www.gasvaluechain.com)

Thank you very much for your attention!